

LESOTHO HIGHLANDS WATER PROJECT

HYDROPOWER DEVELOPMENT FOR LESOTHO LHWP PHASE II FEASIBILITY STUDIES

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COINCIDENCE OF NEEDS

- RSA water scarcity growing water demand industry and household needs
- Lesotho abundant highland waters economic development through external revenue & reduce energy imports







LHWP – PHASE I





LESOTHO ENERGY POLICY

- Develop sustainable electricity generation resources
- Develop robust energy framework
 - regulation of IPPs
 - renewable energy resources
 - competitive market operations
- Improve energy security (reduce imports)





LESOTHO GENERATION LANDSCAPE

- National maximum demand = 150 MW (2018)
- Installed generation capacity = 72 MW 'Muela Power Station (LHDA)
- Shortfall imports from South Africa and Mozambique
- Potential sustainable options:
 - Solar 20 MW (Private investor)
 - Wind (Department of Energy)
 - Hydropower (LHWP II further feasibility studies)



LHWP II Further Feasibility Studies



- Kobong Pumped Storage:
 - 1200 MW technically feasible
 - Bulk power for export 1000 MW
 - Balance for Lesotho consumption
 - Project deferred unfavourable market study results



- Conventional Hydropower
 - LHWP installations utilisation of Environmental Flow Releases
 - Greenfields
 - Energy independence
 - Screening of potential sites





SCREENING STUDY

• 53 sites - Site selection criteria:

- Engineering
 - Hydrology
 - Access
 - Installed capacity
 - Site geology
 - Power transmission requirements
- Environmental and Social aspects
- Project Economy
- Type of generation i.e. peaking, base-load, mid-merit etc.
- Energy generation capability







SCREENING STUDY

- 3 sites identified
- Geotechnical investigations
- Studies at the final phase

BANKABLE FEASIBILITY



OXBOW SITE



- 90.5 MW
- 92m CFRD
- Pelton turbines
- 4 hours/day peaking
- 187 GWh/Annum



SENQU B SITE

- 82 MW
- 107m CFRD
- Vertical Francis machines
- 7 hours/day peaking
- 129 GWh/Annum



SENQU D SITE



- 30 MW
- 72m RCC dam
- Vertical Francis machines
- 16 hours/day baseload
- 186 GWh/Annum



PROGRESS TO DATE

- ESIA project briefs completed
- Transmission network
- Geotechnical investigations
- Engineering studies advanced
- Legal and regulatory framework in progress
- Project financing requirements/development options analysis ongoing
- Construction completion 2025







THANK YOU